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Low Computational Cost Method to Calculate the Hosting Capacity in Radial Low Voltage Networks

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Introduction

Introduction: Context

- Prosumers (load + PV) / sizing, operation, management.
- Optimization problem.
- Voltage phasors and impedances / auxiliary variables.
- Comply with network constraints: overvoltage, ampacity.

Introduction: Literature Review

S. M. Ismael et al, \State-of-the-art of hosting capacity in modern power systems with distributed generation," Renewable Energy, vol. 130, 2019

A) Convexification of network constraints:

- Sophisticated mathematics as second order cone programming.
L. Gan et al, \Exact convex relaxation of optimal power flow in radial networks," Automatic Control, IEEE Transactions on, vol. 60, Jan 2015

B) Hosting capacity (construction of feasible regions):

- Stochastic methods (sampling), as
M. Rylander and J. Smith, \Stochastic Analysis to Determine Feeder Hosting Capacity for Distributed Solar PV," Tech. Rep. 1026640, EPRI, Dec. 2012
- Linearization of power flow equations:
M. Alturki et al, \Optimization-based distribution grid hosting capacity calculations," Applied Energy, vol. 219, 2018.
M. S. S. Abad et al, \Probabilistic assessment of hosting capacity in radial distribution systems," IEEE Transactions on Sustainable Energy, vol. 9, Oct 2018

Complex formulations and high computational cost.

Introduction: Proposed Method

- Low computational cost.
- High accuracy.
- Use of Thévenin equivalent to map the high dimensional problem !
low dimension space.
- Valid for low voltage radial networks.
- Allows for the construction of feasible operation regions.
- Comply with the network constraints in the optimization problem without including power flow equations.

Methodology

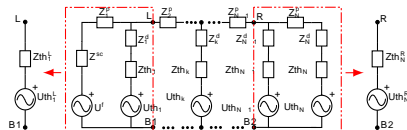
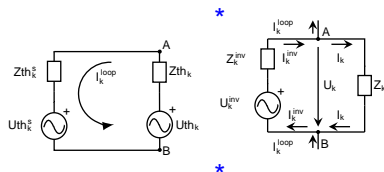
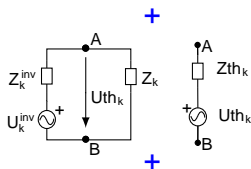
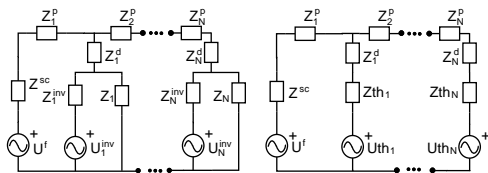
Methodology: Problem for each user k

- Difficulties:
 - Uncertainty in some parameters (PV generation).
 - Uncertainty on the other users actions (non-controllable loads).
- Simple loop circuit for each user k :
 - System Thévenin from user k point of view.
 - Thévenin of the user own installation.
 - Each Thévenin parameter taking values in a certain region (contours of those regions are computed with the proposed method).

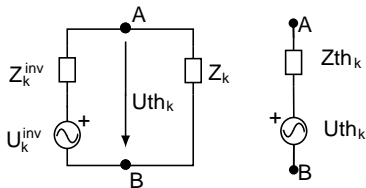
Methodology: Steps in the Method (I)

- 1) Parameters for each user k can take values in box type sets, $jS_k \in [j\underline{S}_k; j\overline{S}_k], \dots$
 - Regions for the Thévenin parameters of the installation of each user k .
- 2) Regions for the Thévenin parameters of the whole system from the point of view of user k .
- 3) Simple loop circuit using the Thévenin parameters from the previous steps:
 - Network constraints are applied on this circuit.
 - Feasible regions for power injection of user k are calculated.

Methodology: Steps in the Method (II)



Methodology: Thevenin for user k own installation (I)



User installation: load + PV

Load of each user:

$$\text{Equivalent impedance } Z_k = \frac{jU_{\text{ref}} j^2}{j|S_k|^2} S_k, \quad |S_k|^2 = [|\underline{S}_k|; |\overline{S}_k|]$$

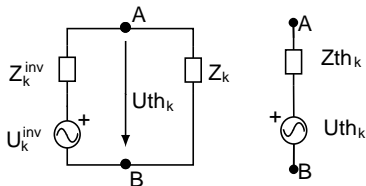
PV installation:

Ideal source of voltage U_k^{inv}

In series with impedance $Z_k^{\text{inv}} = R_k^{\text{inv}} + j X_k^{\text{inv}}$

$X_k^{\text{inv}} = R_k^{\text{inv}} \tan(\theta_k^{\text{inv}})$; R_k^{inv} constant and X_k^{inv} variable

Methodology: Thevenin for user k own installation (II)



Z_{th_k} and U_{th_k} depend on four parameters: S_k , j_k , jU_k^{inv} , and jU_k^{inv} .

$$Z_{th_k} = \frac{Z_k^{inv} Z_k}{Z_k^{inv} + Z_k} \quad (1)$$

$$U_{th_k} = U_k^{inv} \frac{Z_k}{Z_k^{inv} + Z_k} \quad (2)$$

Methodology: Region for Z_{th_k}

Point	1	2	3	4	5	6
inv_k	$-\text{inv}_k$	$-\text{inv}_k$	$-\text{inv}_k$	inv_k	inv_k	inv_k
k	0	k	k	k	$-k$	$-k$
jS_{kj}	$j\overline{S}_{kj}$	$j\overline{S}_{kj}$	$j\underline{S}_{kj}$	$j\overline{S}_{kj}$	$j\underline{S}_{kj}$	$j\overline{S}_{kj}$

Methodology: Region for U_{th_k}

Point	$\frac{inv}{k}$	k	$j\bar{S}_k j$	$j U_k^{inv} j$
1	$\frac{inv}{k}$		$j\bar{S}_k j$	$j U_k^{inv} j$
2	$\frac{inv}{k}$	$-k$	$j\bar{S}_k j$	$j U_k^{inv} j$
3	$\frac{-k}{inv}$	$-k + 0:1$	$\left(\begin{matrix} \frac{inv}{k} \\ -k \end{matrix} \right)$	$j U_k^{inv} j$
4	$\frac{-k}{inv}$	$\frac{-k}{inv}$	$j\bar{S}_k j$	$j U_k^{inv} j$
5	$\frac{-k}{inv}$	$-k + 0:2$	$\left(\begin{matrix} \frac{-k}{inv} \\ -k \end{matrix} \right)$	$j\bar{S}_k j$
6	$\frac{-k}{inv}$	$-k + 0:3$	$\left(\begin{matrix} \frac{-k}{inv} \\ -k \end{matrix} \right)$	$j\bar{S}_k j$
7	$\frac{-k}{inv}$	$-k + 0:4$	$\left(\begin{matrix} \frac{-k}{inv} \\ -k \end{matrix} \right)$	$j\bar{S}_k j$
8	$\frac{-k}{inv}$	$-k + 0:6$	$\left(\begin{matrix} \frac{-k}{inv} \\ -k \end{matrix} \right)$	$j\bar{S}_k j$
9	$\frac{-k}{inv}$	$-k + 0:8$	$\left(\begin{matrix} \frac{-k}{inv} \\ -k \end{matrix} \right)$	$j\bar{S}_k j$
10	$\frac{-k}{inv}$	$-k$	$j\bar{S}_k j$	$j U_k^{inv} j$
11	$\frac{-k}{inv}$	$-k$	$j\bar{S}_k j$	$j U_k^{inv} j$
12	$\frac{-k}{inv}$	$-k$	$j\bar{S}_k j$	$j U_k^{inv} j$
13	$\frac{k}{inv}$	$-k$	$j\bar{S}_k j$	$j U_k^{inv} j$
14	$\frac{-k}{inv}$	$-k$	$j\bar{S}_k j$	$j U_k^{inv} j$

Methodology: Equivalent system from user k point of view (I)

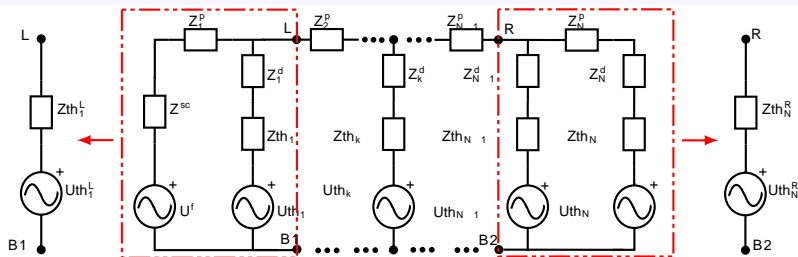
$Z_{th}_k^s, U_{th}_k^s$ Thevenin parameters for the system, point of view of user k .

For a system with N users, the regions for $Z_{th}_k^s, U_{th}_k^s$ are computed in $N - 1$ steps.

Based on observation from numerical experiments (no formal proof)

- 1) Only the regions for the equivalent of two parallel branches are computed at each step.
- 2) Calculation based on the points in the contours of the regions.
- 3) Regions for the new branch parameters are defined by their contour.

Methodology: Equivalent system from user k point of view (II)



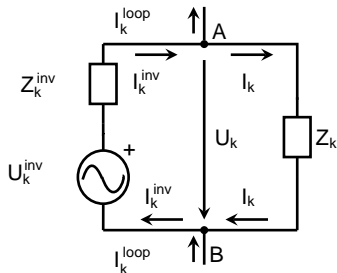
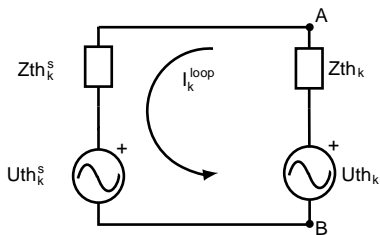
Let be a system with N users, and M sample points for each parameter (four parameters per user).

Less than 30 points needed to be checked to define a contour (observed).

Computational cost (for 11 users and 10 points for parameters, $N = 11$, $M = 10$):

- 1) Proposed method ($(N + 1) \cdot 30 \cdot 30$) 9000.
- 2) Sampling method ($M^{4 \cdot N}$) 10^{44} .

Methodology: Results for each user k



Unknowns: I_k^{loop} , U_k , I_k

$$I_k^{\text{loop}} = \frac{U_{th_k} U_{th_k}^s}{Z_{th_k}^s + Z_{th_k}} \quad (3)$$

$$U_k = U_{th_k} - I_k^{\text{loop}} Z_{th_k} \quad (4)$$

$$I_k = \frac{U_k}{Z_k} \quad (5)$$

Unknowns: I_k^{inv} , U_k^{inv} , P_k^{inv}

$$I_k^{\text{inv}} = I_k + I_k^{\text{loop}} \quad (6)$$

$$U_k^{\text{inv}} = Z_k^{\text{inv}} I_k^{\text{inv}} + U_k \quad (7)$$

$$P_k^{\text{inv}} = \text{Re} \{ U_k^{\text{inv}} I_k^{\text{inv}} \} \quad (8)$$

Methodology: Recommendations to comply with network constraints

Inverter efficiency R_k^{inv} strongly linked to load voltage U_k .

Inverter impedance angle ϕ_k^{inv} linked to: I_k^{inv} , I_k , I_k^{loop} .

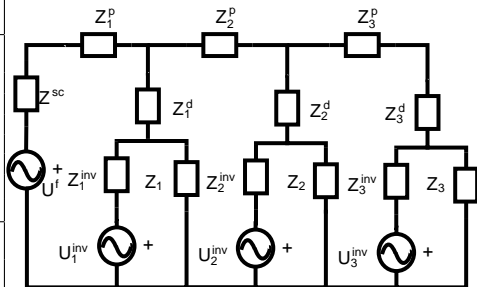
System Thevenin impedance Z_k^S strongly linked to: jI_k^{loop} , jU_k^{inv} .

System Thevenin impedance Z_k^S weakly linked to: Z_k (load impedance).

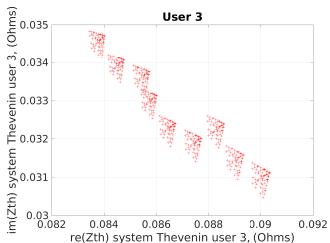
Case Study

Case Study: Example with three users

Inputs Parameters	User 1	User 2	User 3
Load Model:			
$\angle k$	-0.7(rad)	-0.7(rad)	-0.7(rad)
\angle_k	0.9(rad)	0.9(rad)	0.9(rad)
$j \underline{S}_{kj}$	5000 VA	5000 VA	5000 VA
$j \underline{S}_{kj}$	100 VA	100 VA	100 VA
$j \underline{U}^{ref}_{kj}$	218.5 V	218.5 V	218.5 V
$j \underline{U}^{ref}_{kj}$	241.5 V	241.5 V	241.5 V
$j \underline{U}^{ref}_{kj}$	230 V	230 V	230 V
Line Impedances:			
Z_k^d	0:0588 + 0:01074j ()	0:0588 + 0:01074j ()	0:0588 + 0:01074j ()
Z_k^p	0:0252 + 0:0130j ()	0:0252 + 0:0130j ()	0:0252 + 0:0130j ()
Feeder:			
U^f	$\frac{400}{3}$ V	$\frac{400}{3}$ V	$\frac{400}{3}$ V
Z^{sc}	0:0099 + 0:0039j ()	0:0099 + 0:0039j ()	0:0099 + 0:0039j ()
PV Installation:			
inv_k	0.96	0.96	0.96
\underline{U}_k^{inv}	233 V	233 V	233 V
\overline{U}_k^{inv}	238 V	238 V	238 V
\angle_k^{inv}	-0.45 (rad)	-0.45 (rad)	-0.45 (rad)
\angle_k^{inv}	0.00(rad)	0.00 (rad)	0.00 (rad)
\underline{S}_k^{inv}	6000 VA	6000 VA	6000 VA

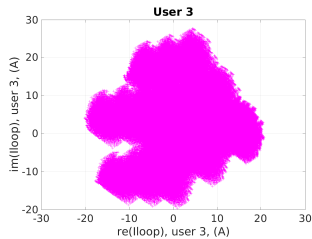


Case Study: Results (I)

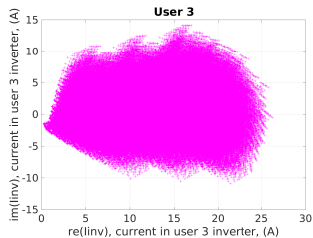


(g)

(h)

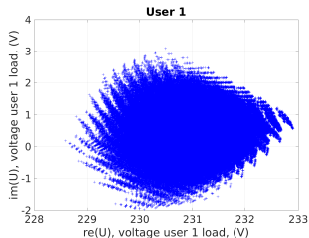


(i)

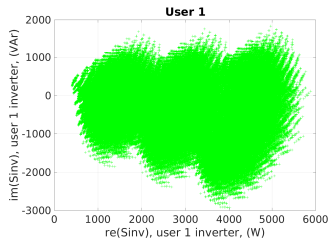


(j)

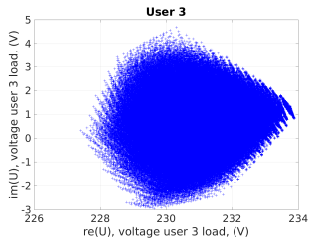
Case Study: Results (II)



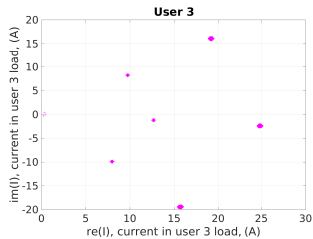
(k)



(l)



(m)



(n)

Conclusions and Summary

Conclusions and Summary

- Thévenin mapping, from high dimension to low dimension space.
- Parameters regions defined by their contour in the Thévenin mapping.
- Low computational cost.
- It can be applied to a system with large number of users and/or repetitive processes:
 - Calculation of feasible operation for each user.
 - Optimal allocation of distributed generation in a low voltage radial network.
 - Calculation of hosting capacity for each user.
- Based on observed results from numerical experiments.
- Currently working on formal proofs for the observed results.

Thanks for your attention!